

Health Dept. schedule

From staff reports

Albemarle Regional Health Systems has announced the November schedule for the Perquimans County Health Department.

Clients are seen by appointments only except for immunizations, STDs, and general clinics. There is a fee, based on income for some clinics.

The Perquimans County Health Department, 103 ARPDC St., is open Monday through Friday from 8 a.m. until 5 p.m. and Thursday from 5 p.m. until 7 p.m.

For information about Albemarle Home Care and Albemarle Hospice's services call 338-4066.

The number for the Albemarle Regional Diabetes Care Center is 338-4370.

■ Nov. 1: General.
■ Nov.2: Child health PM, general WIC.

■ Nov. 3: Women's health services, prenatal all day, immunizations 5-7 p.m.

■ Nov. 4: General, WIC all day.

■ Nov. 7: New prenatal AM, general.

■ Nov.8: General.

■ Nov. 9: General WIC

■ Nov. 10: Women's health services, prenatal all day, immunizations 5-7 p.m.

■ Nov. 11: Holiday

■ Nov. 14: General.

■ Nov. 15: General.

■ Nov. 16: General, child health AM.
Nov. 17: Women's health services, prenatal all day, immunizations 5-7 p.m.

■ Nov. 18: General, WIC all day, adult health PM.

■ Nov. 21: New prenatal PM, general.

■ Nov. 22: General, WIC.

■ Nov. 23: General.

■ Nov. 24: Holiday.

■ Nov. 25: Holiday.

■ Nov. 28: General.

■ Nov. 29: General.

■ Nov. 30: General.

Legion Auxiliary accepting food

From staff reports

Hertford American Legion Ladies Auxiliary Unit 126 is sponsoring a local Food Bank Holiday Food Drive.

The drive is underway and will run through Nov. 18. Canned goods, dry type boxed non-perishable food items are being collected. Food can be dropped off at the American Legion Post 126 Building, 113 W. Academy St. across from the Perquimans County Library.

The building is open Monday-Friday from 8-9 a.m.; Thursday night from 4-9:30 p.m. For additional information or drop-off information contact 426-1532.

SHERIFF'S REPORT

Perquimans Sheriff

■ 10/12 Bryan Modlin, Body Road, obtaining property by false pretense, possessing stolen property, larceny, two counts probation violation, trespassing, failure to appear, \$114,000 secured bond.

■ 10/12 Kimberly Steward, Tiff Lane, Elizabeth City, possessing stolen property, larceny, \$1,000 unsecured bond.

■ 10/13 Connor Crandall, Soundward Lane, attempted larceny from motor vehicle, breaking and entering a motor vehicle, \$5,000 secured bond.

■ 10/13 Sydney Passwaters, East Bear Swamp Road, cyberstalking, \$500 unsecured bond.

STATE OF NORTH CAROLINA UTILITIES COMMISSION RALEIGH DOCKET NO. E-22, SUB 532 DOCKET NO. E-22, SUB 534

BEFORE THE NORTH CAROLINA UTILITIES COMMISSION

DOCKET NO. E-22, SUB 532

In the Matter of

Application by Virginia Electric and Power Company, d/b/a Dominion North Carolina Power for Adjustment of Rates and Charges Applicable to Electric Utility Service in North Carolina

PUBLIC NOTICE OF
TEMPORARY RATES EFFECTIVE
ON NOVEMBER 1, 2016

DOCKET NO. E-22, SUB 534

In the Matter of

Application of Virginia Electric and Power Company d/b/a Dominion North Carolina Power Pursuant to G.S. 62-133.2 and Commission Rule R8-55 Relating to Fuel and Fuel-Related Charge Adjustments for Electric Utilities

NOTICE IS HEREBY GIVEN that Virginia Electric and Power Company, d/b/a Dominion North Carolina Power (DNCP or Company), is authorized to increase its North Carolina retail rates and charges effective November 1, 2016, on a temporary basis, subject to refund, pursuant to G.S. 62-135. The temporary increase will reflect the net of an increase in non-fuel base revenues of \$34.7 million and a decrease in fuel revenues of \$38.7 million. The decrease in fuel revenues is inclusive of a separate decrement Rider A1 to reduce DNCP's estimated over-recovery of fuel expenses for the period November 1, 2016, through December 31, 2016. The Company is also implementing decrement Rider EDIT on November 1, 2016, which is designed to return excess deferred income taxes to North Carolina customers over a two-year period. Because Rider A1 and Rider EDIT result in decreases in the Company's overall rates, they are not subject to refund.

On March 31, 2016, DNCP filed an application with the Commission in Docket No. E-22, Sub 532 requesting authority to adjust and increase its general rates and charges for retail electric service in North Carolina, effective April 30, 2016 (Application). The Company initially requested an overall base non-fuel revenue increase of \$51.073 million, which DNCP stated would be partially offset by an expected reduction in approved fuel rates. DNCP further explained that the Company intended to implement new base rates on a temporary basis, subject to refund, under the authority of G.S. 62-135. The Company also explained its plans to accelerate implementation of new lower base fuel rates effective as of November 1, 2016. The Application also included proposed decrement Rider EDIT.

On August 12, 2016, DNCP filed supplemental testimony supporting updates to its actual revenues, expenses, rate base, and cost of capital for the period ending June 30, 2016, and the revised fuel information submitted to the Commission in Docket No. E-22, Sub 534 on August 5, 2016, to support an updated fuel factor. The net result of DNCP's supplemental testimony update was to reduce the Company's requested overall base non-fuel revenue increase to \$47.804 million and to decrease fuel revenues to \$36.806 million.

On September 26, 2016, DNCP filed rebuttal testimony in response to testimony filed by the Public Staff and other intervenors.

On October 3, 2016, DNCP, the Public Staff and Carolina Industrial Group for Fair Utility Rates I (Settling Parties) entered into an Agreement and Stipulation of Settlement (Stipulation), which was filed with the Commission pursuant to G.S. 62-69. In summary, in the Stipulation the Settling Parties recommend that the Commission authorize an increase in non-fuel base revenues of \$34.7 million as a just and reasonable resolution of the Company's Application under the North Carolina Public Utilities Act. In the Stipulation, the Settling Parties also agree that the Company should implement the decrease in the base fuel factor, as well as decrement Rider A1 and decrement Rider EDIT on November 1, 2016. The Rider EDIT credit of \$16.8 million will be refunded to customers over two years beginning November 1, 2016, and will be subject to reconciliation in the second year of implementation.

Not including the effect of the Rider EDIT, the rates and charges to become effective on November 1, 2016, will produce a net decrease of approximately \$4.0 million in total base non-fuel and fuel revenues (November 1 Temporary Rate Changes), including Rider A1, which is a decrease of approximately 1.1% over base non-fuel and fuel rates and charges currently in effect. The Rider EDIT credit results in an additional decrease of 2.4% when added to the November 1 Temporary Rate Changes.

The November 1 Temporary Rate Changes are not final rates, and remain subject to the Commission's final determination of the just and reasonable rates to be charged by DNCP on a permanent basis. On October 3, 2016, DNCP filed with the Commission a financial undertaking, subsequently approved by the Commission that commits DNCP to refund to customers any amount of temporary rates determined by the Commission in its final Order to be excessive, plus interest on the excessive rates.

The Commission held public hearings on the Company's application in Halifax on August 17, 2016, Elizabeth City on September 13, 2016, Manteo on September 14, 2016, and Williamston on September 21, 2016. On October 4, 2016, the Commission held another public hearing and began the evidentiary hearing on the Company's application in Raleigh.

EFFECT OF TEMPORARY RATE INCREASE

The following table shows proposed percentage increases in DNCP's North Carolina retail revenues by customer class that will result from the implementation of the November 1 Temporary Rate Changes:

Customer Class	Proposed Percentage Increase in Revenues ¹
Residential	2.7%
Small General Service and Public Authority	-2.5%
Large General Service	-5.4%
Schedule 6VP	-13.0%
Schedule NS	-4.7%
Traffic Control	-5.0%
Outdoor Lighting	3.0%
Overall	2.15

¹ Excludes current non-fuel rider revenues and the proposed Rider EDIT.

For customers on Residential Schedule 1, the November 1 Temporary Rate Changes, plus the Rider EDIT credit, will decrease the typical residential customer's average monthly bill as follows:

Residential Schedule 1 Average Monthly Bill Based on 1,000 kWh per Month Billed				
	Under Existing	Under Proposed Rates (\$/month)	Change (\$/month)	Percent Change (%)
Nov. 1, 2016	\$105.83	\$105.74	(\$0.09)	-0.08%

PROPOSED RATE DESIGN/RATE SCHEDULE CHANGES

The November 1 Temporary Rate Changes will not include certain modifications to the Company's tariffs, as initially requested in the Company's application. The Company will defer implementation of the following changes until final approval is received from the Commission: (i) modifications to Rider D – Tax Effect Recovery; and (ii) modifications to Terms and Conditions of Service to revise language and update the Facilities Charges, and other miscellaneous service charges. These changes are proposed to become effective on January 1, 2017, subject to final Commission authorization.

ADDITIONAL INFORMATION

A list of present rates, together with details of the November 1 Temporary Rate Change, can be obtained at the business offices of DNCP or at the Office of the Chief Clerk of the North Carolina Utilities Commission, Dobbs Building, 430 North Salisbury Street, Raleigh, North Carolina, where a copy of the application is available for review. These materials, as well as pleadings, the pre-filed testimony and exhibits of all parties, the transcripts of all hearings, briefs, and proposed orders, may be viewed as they become available on the Commission's web site at www.ncuc.net. Click on "Docket Search" and type in the docket number E-22 and sub number 532.

Persons desiring to send written statements to inform the Commission of their positions in the matter should address their statements to the North Carolina Utilities Commission, 4325 Mail Service Center, Raleigh, North Carolina 27699-4300 and reference Docket No. E-22, Sub 532. However, such written statements cannot be considered competent evidence unless those persons appear at a hearing and testify concerning the information contained in their written statements.

The Public Staff is authorized by statute to represent consumers in proceedings before the Commission. Written statements to the Public Staff should include any information which the writers wish to be considered by the Public Staff in its investigation of the matter. Such statements should be addressed to

Mr. Christopher J. Ayers
Executive Director
Public Staff - NC Utilities Commission
4326 Mail Service Center
Raleigh, North Carolina 27699-4300

The Attorney General is also authorized by statute to represent consumers in proceedings before the Commission. Statements to the Attorney General should be addressed to

The Honorable Roy Cooper
Attorney General of North Carolina c/o Utilities Division
9001 Mail Service Center
Raleigh, North Carolina 27699-9001

ISSUED BY ORDER OF THE COMMISSION.

This the 12th day of October, 2016.

NORTH CAROLINA UTILITIES COMMISSION

Janice H. Fulmore, Deputy Clerk